

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

SW
 Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the SE-1/4,
 SE-1/4, Sec. 13, T. 2 S., R. 14 W., Daguerre County, Utah.
 NE Elevation 7,552 feet *Carbon*

Sample number	Run	Yield of product			Specific gravity of oil at 60°/60°F.	Properties of spent shale			Remarks
		Weight percent		Gal. per ton		Percent of orig. shale			
		Water	Spent shale			Ignition loss	Ash		
Laramie	Their	No.	loss	Oil	Water			Tendency to coke	
SBR52-3516	1010-1020	19562		None					
SBR52-3517	1020-1030	19563		<1.0					
SBR52-3518	1030-1040	19564		None					
SBR52-3519	1040-1050	19565		"					
SBR52-3520	1050-1060	19566		"					
SBR52-3521	1060-1070	19567		"					
SBR52-3522	1070-1080	19568		"					
SBR52-3523	1080-1090	19569		"					
SBR52-3524	1090-1100	19570		"					
SBR52-3525	1100-1110	19571		"					
SBR52-3526	1110-1120	19572		<1.0					
SBR52-3527	1120-1130	19573		None					
SBR52-3528	1130-1140	19574		"					
SBR52-3529	1140-1150	19575		"					
SBR52-3530	1150-1160	19576		"					
SBR52-3531	1160-1170	19577		"					
SBR52-3532	1170-1180	19578		"					
SBR52-3533	1180-1190	19579		"					
SBR52-3534	1190-1200	19580		"					
SBR52-3535	1200-1210	19581		"					
SBR52-3536	1210-1220	19582		<1.0					
SBR52-3537	1220-1230	19583		<1.0					
SBR52-3538	1230-1240	19584		Trace					
SBR52-3539	1250-1260	19585		None					
SBR52-3540	1260-1270	19586		"					
SBR52-3541	1270-1280	19587		"					
SBR52-3542	1280-1290	19588		"					
SBR52-3543	1290-1300	19589		"					
SBR52-3544	1300-1310	19590		"					
SBR52-3545	1310-1320	19591		"					

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the ^{SW}SE 1/4, Sec. 13, T. 42S., R. 14W., Duchesne County, Utah
 NE Elevation 7,552 feet ^{Carbon}

Sample number	Run	No.	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of spent shale			Remarks	
			Weight percent		Spent shale	Gas + loss		Gal. per ton		Percent of orig. shale		Tendency to coke
			Oil	Water				Oil	Water			
Laramie	Their											
SHR52-3546	1320-1330	19592					Trace					
SHR52-3547	1330-1340	19593					None					
SHR52-3548	1340-1350	19594					"					
SHR52-3549	1350-1360	19595					"					
SHR52-3550	1360-1370	19596					"					
SHR52-3551	1370-1380	19597					"					
SHR52-3552	1380-1390	19598					Trace					
SHR52-3553	1390-1400	19599					None					
SHR52-3554	1400-1410	19600					"					
SHR52-3555	1410-1420	19601					"					
SHR52-3556	1420-1430	19602					>1.0					
SHR52-3557	1430-1440	19603	1.5	0.8	97.2	0.5	3.8*	1.9	7.9	89.3	None	
SHR52-3558	1440-1450	19604					<1.0					
SHR52-3559	1450-1460	19605					None					
SHR52-3560	1460-1470	19606					"					
SHR52-3561	1470-1480	19607					"					
SHR52-3562	1480-1490	19608					Trace					
SHR52-3563	1490-1500	19609					"					
SHR52-3564	1500-1510	19610					"					
SHR52-3565	1510-1520	19611					<1.0					
SHR52-3566	1520-1530	19612					<1.0					
SHR52-3567	1530-1540	19613					<1.0					
SHR52-3568	1540-1550	19614					<1.0					
SHR52-3569	1550-1560	19615					Trace					
SHR52-3570	1560-1570	19616					None					
SHR52-3571	1570-1580	19617					"					
SHR52-3572	1590-1600	19618					"					
SHR52-3573	1600-1610	19619					"					
SHR52-3574	1610-1620	19620					"					
SHR52-3575	1620-1630	19621					"					

* Estimated

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the SE 1/4, ^{SW}
 SE-1/4, Sec. 13, T. 4 S., R. 9 E., ~~Duchesne County~~
 NE Elevation 7,552 feet ~~above~~

Sample number	Run No.	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of spent shale			Remarks	
		Weight percent		Gas + loss	Gal. per ton		Percent of orig. shale				
		Oil	Water		Oil		Water	Ignition loss	Ash		Tendency to coke
Laramie	Their										
SBR52-3576	1630-1640	19622				None					
SBR52-3577	1640-1650	19623				"					
SBR52-3578	1650-1660	19624				"					
SBR52-3579	1660-1670	19625				"					
SBR52-3580	1670-1680	19626				"					
SBR52-3581	1680-1690	19627				"					
SBR52-3582	1690-1700	19628				"					
SBR52-3583	1700-1710	19629				"					
SBR52-3584	1710-1720	19630				"					
SBR52-3585	1720-1730	19631				"					
SBR52-3586	1730-1740	19632				"					
SBR52-3587	1750-1760	19633				"					
SBR52-3588	1760-1770	19634				"					
SBR52-3589	1770-1780	19635				"					
SBR52-3590	1780-1790	19636				"					
SBR52-3591	1790-1800	19637				"					
SBR52-3592	1800-1810	19638				"					
SBR52-3593	1820-1830	19639				"					
SBR52-3594	1830-1840	19640				"					
SBR52-3595	1840-1850	19641				"					
SBR52-3596	1850-1860	19642				"					
SBR52-3597	1860-1870	19643				"					
SBR52-3598	1870-1880	19644				Trace					
SBR52-3599	1880-1890	19645				None					
SBR52-3600	1890-1900	19646				<1.0					
SBR52-3601	1900-1910	19647				>1.0					
SBR52-3602	1910-1920	19648				>1.0					
SBR52-3603	1920-1930	19649	1.3	1.7	96.0	1.0	3.3*	4.0	18.4	77.6	None
SBR52-3604	1930-1940	19650	1.2	1.5	96.6	.7	2.9*	3.5	19.0	77.6	"
SBR52-3605	1940-1950	19651	1.7	1.4	96.4	.5	4.2*	3.4	19.0	77.4	"

* Estimated

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the SE 1/4, SW
SE 1/4, Sec. 13, T. 74 S., R. 74 E., Bacon County, Georgia
Elevation 7,552 feet Carbon

Sample number	Run	No.	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of spent shale			Remarks	
			Weight percent		Spent shale	Gas + loss		Gal. per ton		Percent of orig. shale		Tendency to coke
			Oil	Water				Oil	Water			
Laramie	Their		Oil	Water	shale	loss	Oil	Water				
SER52-3606	1950-1960	19652	1.4	1.6	96.3	0.7	3.4*	3.8		18.7	77.6	None
SER52-3607	1960-1970	19653	2.1	1.3	95.9	.7	5.5	3.2	0.911	23.6	72.3	"
SER52-3608	1970-1980	19654	2.2	1.3	96.0	.5	5.8	3.1	.910	22.6	73.4	"
SER52-3609	1980-1990	19655					>1.0					
SER52-3610	1990-2000	19656					>1.0					
SER52-3611	2000-2010	19657					<1.0					
SER52-3612	2010-2020	19658					<1.0					
SER52-3613	2020-2030	19659					<1.0					
SER52-3614	2030-2040	19660					Trace					
SER52-3615	2040-2050	19661					>1.0					
SER52-3616	2050-2060	19662					>1.0					
SER52-3617	2060-2070	19663					<1.0					
SER52-3618	2070-2080	19664					None					
SER52-3619	2080-2090	19665					"					
SER52-3620	2090-2100	19666					<1.0					
SER52-3621	2100-2110	19667					<1.0					
SER52-3622	2110-2120	19668					None					
SER52-3623	2120-2130	19669					"					
SER52-3624	2130-2140	19670					"					
SER52-3625	2140-2150	19671					"					
SER52-3626	2150-2160	19672					<1.0					
SER52-3627	2160-2170	19673					>1.0					
SER52-3628	2170-2180	19674					<1.0					
SER52-3629	2190-2200	19675					Trace					
SER52-3630	2210-2220	19676					>1.0					
SER52-3631	2220-2230	19677					>1.0					
SER52-3632	2230-2240	19678					>1.0					
SER52-3633	2240-2250	19679					>1.0					
SER52-3634	2250-2260	19680					<1.0					
SER52-3635	2260-2270	19681					None					

* Estimated

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

SW

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the SE-1/4, SE 1/4, Sec. 13, T. 4N, R. 14E., Duchesne County, ~~Utah~~ ^{Carbon}
 Elevation 7,552 feet

Sample number	Run No.	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of spent shale			Remarks	
		Weight percent		Gal. per ton	Percent of orig. shale						
		Oil	Water		Spent shale		Gas + loss	Ignition loss	Ash		Tendency to coke
Laramie	Their	Oil	Water	Spent shale	Gas + loss	Oil	Water				
SHR52-3636	2270-2280	19682				Trace					
SHR52-3637	2300-2310	19683				>1.0					
SHR52-3638	2310-2320	19684				<1.0					
SHR52-3639	2320-2330	19685				None					
SHR52-3640	2330-2340	19686				"					
SHR52-3641	2340-2350	19687				"					
SHR52-3642	2350-2360	19688				"					
SHR52-3643	2360-2370	19689				"					
SHR52-3644	2381-2389	19690				"					Core
SHR52-3645	2389-2394	19691				"					"
SHR52-3646	2394-2395	19692				"					
SHR52-3647	2395-2400	19693				<1.0					
SHR52-3648	2400-2410	19694				<1.0					
SHR52-3649	2410-2420	19695				<1.0					
SHR52-3650	2420-2430	19696				Trace					
SHR52-3651	2430-2440	19697				None					
SHR52-3652	2450-2460	19698				"					
SHR52-3653	2460-2470	19699				"					
SHR52-3654	2470-2480	19700				"					
SHR52-3655	2480-2490	19701				"					
SHR52-3656	2490-2500	19702				"					
SHR52-3657	2500-2510	19703	1.6	2.2	95.7	.5	4.0*	5.3	7.3	88.4	None
SHR52-3658	2510-2520	19704					None				
SHR52-3659	2530-2540	19705					"				
SHR52-3660	2540-2550	19706					Trace				
SHR52-3661	2550-2560	19707					None				
SHR52-3662	2560-2570	19708					"				
SHR52-3663	2570-2580	19709					"				
SHR52-3664	2580-2590	19710					"				
SHR52-3665	2590-2600	19711					"				

*Estimated

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the ^{SW} SE 1/4, NE 1/4, Sec. 13 T. 4 S., R. 14 E., Eugene County, Utah
Elevation 7,552 feet ^{Carbon}

Sample number		Run No.	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of Spent Shale			Tendency to coke	Remarks	
			Weight percent		Gal. per ton			Percent of orig. shale					
			Oil	Water	Spent Gas + Shale loss	Oil		Water	Ignition loss	Ash			
Laramie	Their												
SBR52-3666	2600	-2610	19712				None						
SBR52-3667	2637	-2639'9"	19713				"						Core
SBR52-3668	2639'9"	-2640'3"	19714				"						"
SBR52-3669	2640'3"	-2644'3"	19715				<1.0						"
SBR52-3670	2644'3"	-2648 1/2	19716				<1.0						"
SBR52-3671	2648 1/2	-2649'9"	19717				None						"
SBR52-3672	2649'9"	-2654'3"	19718				<1.0						"
SBR52-3673	2654'3"	-2656'3"	19719				None						"
SBR52-3674	2656'3"	-2658'3"	19720				<1.0						"
SBR52-3675	2658'3"	-2659	19721				Trace						"
SBR52-3676	2700	-2710	19722				<1.0						
SBR52-3677	2710	-2720	19723				<1.0						
SBR52-3678	2720	-2730	19724				<1.0						
SBR52-3679	2730	-2740	19725				None						
SBR52-3680	2740	-2750	19726				"						
SBR52-3681	2750	-2760	19727				"						
SBR52-3682	2760	-2770	19728				"						
SBR52-3683	2770	-2780	19729				"						
SBR52-3684	2780	-2790	19730				"						
SBR52-3685	2790	-2800	19731				"						
SBR52-3686	2800	-2810	19732				"						
SBR52-3687	2810	-2820	19733				"						
SBR52-3688	2820	-2830	19734				"						
SBR52-3689	2850	-2860	19735				"						
SBR52-3690	2860	-2870	19736				"						
SBR52-3691	2870	-2880	19737				"						
SBR52-3692	2920	-2930	19738				"						
SBR52-3693	2930	-2940	19739				"						
SBR52-3694	2940	-2950	19740				"						
SBR52-3695	2948	-2953	19741	0.5	0.3	99.2	0.0	1.2*	0.6	6.4	92.8	None	Core-Bottom

* Estimated

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the ^{SW}SE 1/4, Sec. 13, T. 2 S., R. 14 E., Duchesne County, Utah
 NE Elevation 7,552 feet

Sample number			Run No.	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of Spent shale			Tendency to coke	Remarks
				Weight percent		Gal. per ton			Percent of orig. shale	Ignition loss	Ash		
Laramie	Their			Oil	Water	Spent shale	Gas + loss	Oil				Water	
SBR52-3696	2948	-2953	19742					None					Core Midd.
SBR52-3697	2948	-2953	19743					>1.0					" Top
SBR52-3698	2950	-2960	19744					None					
SBR52-3699	2960	-2970	19745					"					
SBR52-3700	2970	-2980	19746					"					
SBR52-3701	2980	-2990	19747					"					
SBR52-3702	2990	-3000	19748					"					
SBR52-3703	3000	-3010	19749					"					
SBR52-3704	3010	-3020	19750					"					
SBR52-3705	3023	1/2-3033	19751	0.8	0.2	98.9	0.11	2.0*	0.5	7.0	91.9	None	" bottom
SBR52-3706	3023	1/2-3033	19752					>1.0					" Middle
SBR52-3707	3023	1/2-3033	19753					None					" Top
SBR52-3708	3030	-3040	19754					"					
SBR52-3709	3040	-3050	19755					"					
SBR52-3710	3050	-3060	19756					"					
SBR52-3711	3060	-3070	19757					"					
SBR52-3712	3070	-3080	19758					"					
SBR52-3713	3080	-3090	19759					"					
SBR52-3714	3090	-3100	19760					"					
SBR52-3715	3100	-3110	19761					"					
SBR52-3716	3110	-3120	19762					"					
SBR52-3717	3120	-3130	19763					"					
SBR52-3718	3130	-3140	19764					"					
SBR52-3719	3140	-3150	19765					"					
SBR52-3720	3150	-3160	19766					"					
SBR52-3721	3160	-3170	19767					"					
SBR52-3722	3170	-3180	19768					"					
SBR52-3723	3180	-3190	19769					"					
SBR52-3724	3190	-3200	19770					"					
SBR52-3725	3200	-3210	19771					"					

*Estimated

Core-drill cuttings and Core samples received April 18, 1952; Assays made on air-dried samples

OIL-SHALE ASSAYS BY THE MODIFIED FISCHER RETORT METHOD

Samples from Carter Oil Company's Jack Canyon Government No. 1, located in the center of the SE 1/4, ^{SW}
~~SW~~ 1/4, Sec. 13, T. ~~2~~ S., R. ~~14~~ E., ~~Duchesne~~ ^{Carbon} County, Utah
 NE Elevation 7,552 feet

Sample number	Run	Yield of product				Specific gravity of oil at 60°/60°F.	Properties of spent shale			Remarks
		Weight percent		Gal per ton			Percent of orig. shale		Tendency to coke	
Laramie	Their	No.	Oil	water	Spent shale	Gas + loss	Oil	Water		Ignition loss
SBR52-3726	3210-3220	19773					None			
SBR52-3727	3220-3230	19774					"			
SBR52-3728	3230-3240	19775					"			
SBR52-3729	3240-3250	19776					"			
SBR52-3730	3250-3260	19777					"			
SBR52-3731	3260-3270	19778					"			
SBR52-3732	3270-3280	19779					"			
SBR52-3733	3280-3290	19780					"			
SBR52-3734	3290-3300	19781					"			
SBR52-3735	3300-3310	19782					"			
SBR52-3736	3310-3320	19783					"			
SBR52-3737	3320-3330	19784					"			
SBR52-3738	3330-3340	19785					"			
SBR52-3739	3340-3350	19786					"			
SBR52-3740	3350-3360	19787					"			
SBR52-3741	3360-3370	19788					"			
SBR52-3742	3370-3380	19789					"			
SBR52-3743	3380-3390	19790					"			
SBR52-3744	3390-3400	19791					"			
SBR52-3745	3400-3410	19792					"			
SBR52-3746	3410-3420	19793					"			
SBR52-3747	3420-3430	19794					"			
SBR52-3748	3430-3440	19795					"			
SBR52-3749	3440-3450	19796					"			
SBR52-3750	3450-3460	19797					"			
SBR52-3751	3460-3470	19798					"			
SBR52-3752	3470-3480	19799					"			
SBR52-3753	3480-3490	19800					"			
SBR52-3754	3490-3500	19801					"			

Core-drill cuttings and Core samples received April 18, 1952: Assays made on air-dried samples